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Noted in the NID File		_  -
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Approval or Disappioval Letter		
Date Completed, P. & A. or operations suspended		<b>-</b>
Pin changed on location map	+ <del></del>	П
Alithevit and Record of A & P		П
Water Shet-Off Test		П
Gas-Oil Ratio Test		П
Well Log Filed		

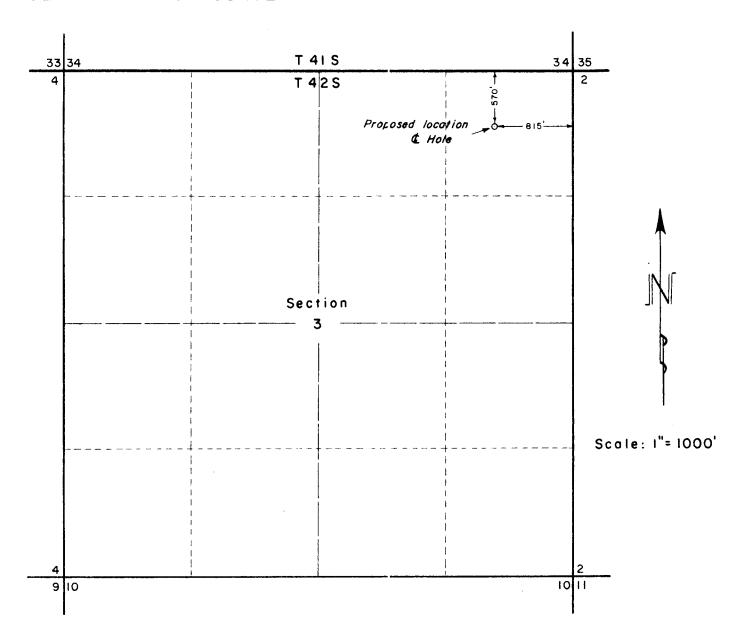
THE NOTATIONS	
s and in NID File	Checked by Chief
5 - S R Sheet	Copy N I D to Field Office
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I W R fo State or Fee Land	
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### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease N	11-00-600-410

SOUDKI HOI	ICES AND REPO	KIS ON WELLS
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TICE OF INTENTION TO CHANGE PLANS		EPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST WATER SHUT-C		EPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPAIR	·	EPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	i 1	EPORT OF ABANDONMENT
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OTICE OF INTENTION TO ABANDON WELL		
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(Field)	(County or Subdivision)	(State or Territory)
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	DETAILS OF WORK	\$
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### CERTIFICATE OF SURVEY



### WELL LOCATION: CONTINENTAL OIL CO. NAVAJO "C"-16

Located 815 feet West of the East line and 500 feet South of the North line of Section 3.

Township 42 South, Range 24 East Salt Lake Meridian

Existing ground elevation determined at 5104 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

ELMER M. CLARK
Registered Land Surveyor
State of Colorado (No. 2279)

PLANET ENGINEERS, INC.
Durango, Colorado
November 11,1958

#### November 17, 1958

Continental Oil Company P. O. Box 3312 Durango, Colorado

Attention: Burton Hall, District Superintendent

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo D - 16, which is to be located 570 feet from the north line and 815 feet from the east line of Section 3, Township 42 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. PEIGHT SECRETARY

CBF:co

cc: Phil McGrath
USGS, Farmington,
New Mckins

Form 9-331 b (April 1952)

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Indian Agency
4.99
Allottee
Loase No.
Compan Rt. Tillia

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Title Matrict Separintendent

Navajo Tribe No. 14-20-603-410

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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		•				White Mesa			-
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16-43094-2 U. S. GOVERNMEN | PRINTING OFFICE

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded II-19-58, ran 9 jts., 270' 8 5/8" surface casing, chmented with 200 sacks regular. Drilted to 59965 TD, ran 186 jts., 5995', 5/1/2" production casing, cemented with 275 sacks regular with expanded perlite. Perforated 5896'-5928' with 4 jets per ft. Acidized with 18,000 gals. HV acid, 3500 gals. 15%, and 750 gals. MCA. Perforated 5876-86', 5862079' and 53056' with 4 jets per ft. Set bridge plug at 5891' and spotted 500 gals. MCA for 30 min. Set packer at 5809' and acidized with 12,000 gals. MCA for 30 min. Set packer at 5809' and acidized with 12,000 gals. 15% and swabbed. Landed tubing swabbed flowed well. Killed well with oil, pulled plug and lacker. Landed tubing at 5922', swabbed and flowed well. Released completion rig 12-24-58. IFP 480 BOPD on 1/2" choke, gravity 42.0 at 60°.

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•	-	(April	1952)	

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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allotte	•	
_	14-20-603	3-41

Conoco #70353

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<b>-</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	<b>-</b>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			J&1	Mary 21 , 19 39
Well No. C-16	is located 570 ft. f	$rom \left  \begin{array}{c} N \\ S \end{array} \right $ line a	and \$15 ft. from	E line of sec3
NE/4 Sec. 3	<b>T428</b>	R248	S.L.B.M.	
(¼ Sec. and Sec. No.)	(Twp.)	(Rango)	(Meridian)	
White Mesa	San Ju	en County		itah
(Field)	(Coun	ty or Subdivision)	(8	tate or Territory)

The elevation of the derrick floor above sea level is 5117 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 11-19-58, ran 9 jts, 270', 8 5/8" surface casing, semented with 200 sacks regular. Drilled to 5996' TD, ran 186 jts., 5995', 5 1/2" production casing, cemented with 275 sacks regular with expanded perlite. Perforated 5896'-5928' with 4 jets per ft. Acidised with 18,000 gals. HV acid, 3500 gals. 15%, and 750 gals. MCA. Perforated 5876-86', 5862-70', and 5838-58' with 4 jets per ft. Set bridge plug at 5891' and spotted 500 gals. MCA for 30 min. Set packer at 5809' and acidised with 12,000 gal. 15% and swabbed. Landed tubing and released retary rig 12-16-58. Moved on completion rig 12-21-58, swabbed & flewed well. Killed well with oil, pulled plug and packer. Landed tubing at 5922', swabbed and flewed well. Released completion rig 12-24-58. IFP 480 BOPD on 1/2" choke, gravity 42.0 at 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

	Company	Centinental Gil Company		
	Address	P. O. Box 3312		ORIGINAL SIGNED BY:
/ \.		Durango, Colorado	Ву	BURTON HALL
	/		Title_D	istrict Superintendent

### **SUPERIOR** OIL

February 9, 1984

DIVISION OF GH., GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.



### PROPOSED WELL NAMES WHITE MESA UNIT

WMU#				WMU:	¥		,	WMU:	#		
1 1/	R 5 21E	Sec. 23-21	AP 1 16000	39	TR duy	33-21	API	78)	T R	345 4-14	16418
	V //	23-41	16001	40		33-32		79)	11	4-34	16449
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(4)		22-32	15759	42				9 <u>7</u>	,,	3-34	10253
5	· ·	23-12	14002	43		35-12	15529		4 11	2-14	15537
6	<i>ji</i>	23-32	16003	44		36-12	1553C		ř.	10-41	16450
7 .	• •	23-33	14004	45		35-23	15531	34	10	9-21	10256
8	<u>/4</u>	23-23	16005	46		34-43.	15355	85_		8-41	15371
9	"	22-43	15160	(47)		34-23	16444	86	11	10-32	15372
40	61	22-23	16438	(48)			15356	81	1	11-11	10564
11_	"	22-34	15761	(49)		33-23		<u>86</u>	1	11-14	10510
12	<i>:1</i>	23-14	16006	50	415 245	32-23	15357		Water	Sply Well	
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28	11	27-13	10284	61		3-41		100	<del></del>	- <del>'''                                  </del>	
24	//	28-43	15349	(62)		3-21		101		· '' ''	
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26		28-34	16441	64	//	4-21	<del></del>	103	<del></del>	<del>" "</del>	
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30 <u> </u>	//	26-14	10565	<b>6</b> 8)		3-12		107		24E 34-24	30098
31,		25-14	15525	69	11	3-32		108	10	34-42	30102
		25-34	10566		125 24 E	2-12		109		24E 4-33	30212
33		36-21	15526	71		2-32	15536	110		14E 3-11	30243
34 35		35-41	15527	72		2-23	10568	M	11	3-22	30294
35		35-21	15518	73 (74)		3-43 3-23	15368	112	415 -	74£ 34-22 34-33	30295
<u>36</u>		34-41	16442	(75)			16441	113			30296
37		34-21	15350			4-43	15369	114	Propos	sed not drl	
<u>38</u> 39		33-41 33-21	16443	76 71				115		4-31 94 35-13	30330
3 <del>9</del>		3 <b>3-</b> 21	15351	VI	**	5-13	16523	ΓŢΩ	4/12 F	<i>YL</i> 33-13	3033/

origine.

## **Mobil Oil Corporation**

PIO BOX 5444 DENVERI COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEBor

DIVISION OF UL. GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985; obj. Il Corporation began acting on behalf of the superior of companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444

Attention: R. D. Baker

(303) 298-2577

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

F. D. Baker

Environmental & Regulatory Manager - West

Enclosure

Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTMEN. OF TH	E INTERIOR verse is	Incometions	Expires Au  5. LEASE DESIGNA	eau No. 1004-0135 gust 31, 1985 FION AND BERIAL NO.
SUNDRY NOTICES AND R	EPORTS ON WELI	LS	14-20-60 • IF INDIAN, ALL	VITER OR TRIBE WAME
(Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT			NAVAJO 7. UNIT AGREEMEN	T NAME
OIL X WELL OTHER  2. NAME OF OPERATOR	11.11	V 1 0 19:57	8. PARM OR LEAST	
THE SUPERIOR OIL COMPANY **			9. WBLL NO.	
P. O. DRAWER G, CORTEZ, CO. 81	321		#3-41	
4. LOCATION OF WELL (Report location clearly and in accord Bee also space 17 below.) At surface	ance with any State requires	media with 1862	GREATER  11. BEC., T., B., M. SURVEY OR	ANETH FIFLD
570' FNL, 815' FEL, Sec. 3			NENE. Se	. 3, T42S, R24
14. PERMIT NO.   16. BLEVATIONS (S 43-037-15362   GR: 50	Show whether DF, RT, GR, etc.)		SAN JUAN	
16. Check Appropriate Box T	o Indicate Nature of N	otice, Report, or	Other Data	
NOTICE OF INTENTION TO:		8038	EQUENT REPORT OF:	
TEST WATER BHUT-OFF  PRACTURE TREAT  BHOOT OR ACIDIZE  REPAIR WELL  (Other) Extension of SI Status  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly 61 proposed work. If well is directionally drilled, give	PRACT SHOOT	(Nors: Report resu Completion or Reco	ALTERI ABANDO  alts of multiple completed Report and L	og form.)
Superior Oil ** is requesting a the subject well, due to the ti number of wells in Phases II an Should an extension be granted, time period with our intent to  1) Condition the well to 2) Temporarily Abandon th 3) Permanently Plug & Aba	me factor involved III of the Whit Superior Oil ** perform one of the well.	d in the even the design of th	aluation of t Waterflood p within the al	he large roject.
** Mobil Oil Corporation as age	AS	OF UTAH D	Y THE STATE	<u>:</u>
Pederal approval of this action is required before commencing operations	DÁ BY:	TE. / 6/13	ND MINING	
16. I hereby certify that the foregoing is true and correct		1		6.15.105
(This space for Federal or State office use)	TITLE Engir	neer	DATE	6/5/85
APPROVED BY	TITLE		DATE	-

<u>;</u>3

## **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

F. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

# WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEX SUPERVISOR AREA FOR THE GREATER AMETH FIELD 05/13/36

PROPERTY NAME	WELL MARE	COUNTY	STATE	SEC TWNSHP RNG	WELL A TYPE 1 API	FEDERAL HUMBER LEASE MUMBER	STATE NUMBER	UMIT NUMBER
NAVAJO TRIBAL	34-33	SAN JUAN	UΤ	NW SE 34-418-25E	PROD OP 43-0	37-30430 14-20-3002		25-003002
	34-42	HAUL HAZ	UT	SE NE 34-418-25E	FROD OF 43-0	37-30406 14-20-3002	DSCR/f	25-003002
	34-42/2	SAN JUAN	UT	SE NE 34-418-25E	2800 SI 43-0	37-30406 14-20-3302	DSCR/2	95-8941 <i>9</i> 0
	34-43	MAUL MAZ	UT	SW NE 34-412-25E	<b>43</b> -0	37-30471 14-20-3062		
Z.E. MC ELMO	Q-29	MAUL MAZ	UT	NE NE 29-418-25E	PROD OF 43-0	37-15524 14-20-603-264		21-000254
WHITE HESA	2-11	SAM JUAN	UT	NW NW 2-425-24E	PROD OP 43-0	37-31005 14-20-603-259		96-004193
	2-12	JAN JUAH	UT	SW NW 2-428-24E	2ROD CF 43-0	37-15535 14-20-603-259		76-004193
	2-14	MAUL MAZ	UT	SW SW 2-425-24E	PROD SI 43-0	37-15537 14-20-603-259		96-004193
	2-21	NAUL MAZ	UT	NE NW 2-425-24E	INJ OP 43-0	37-15534 14-20-603-259		96-004193
	2-32	HAUL MAZ	UT	SW NE 2-425-24E	PROD SI 43-0	37-15536 14-20-603-259		96-004193
	3-11	MAUL MAZ	UT	NU NU 3-425-24E	PROD OP 43-9	37-30293 14-20-603-410		76-904193
	3-12	HAUL MAZ	IJΤ	SW NW 3-42S-24E	INJ CP 43-0	37-15366 14-20-603-410		96-004193
	3-21	MAUL MAZ	UT	NE NW 3-425-24E	INJ 08 43-0	37-15363 14-20-603-410		96-004193
	3-23	MAUL MAZ	UT	NE SW 3-425-248	INJ TA 43-0	37-16447 14-20-603-410		96-004193
	3-32	HAUL HAD	UT	SW NE 3-428-24E	PROD OP 43-0	37-15367 14-20-603-410		96-004193
	3-41	MAUL MAZ	UT	NE NE 3-428-24E	PROD SI 43-0	37-15362 1 <b>4-20-603-4</b> 10		96-004193
	3-43	HAUL MAZ	UT.	HE SE J-425-14E	980D OP 43-0	37-15368 14-20-603-410		96-004193
	4-14	MAUL MAZ	UT	NE SE 4-425-24E	INJ OP 43-0	37-16448 <b>14-20-603-4</b> 10		96-004193
	4-21	MAUL MAZ	UT .	NE NW 4-428-24E	INJ OP 43-0	37-15364 <b>14-20-603-</b> 410		96-004193
	4-22	HAUL HAZ	UT	SE NW 4-428-24E	PROD TA 43-0	37-31669 14-20-603-410		96-004193
	4-23	MAUL MAZ	UT	NE SW 4-428-24E	PROD SI 43-0	37-15370 <b>14-20-603</b> -410		96-004193
	4-24	MAUL MAZ	UT	SE SW 4-420-248	PROD OP 43-0	37-31006 14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW NE 4-423-242	280D GP 43-0	37-30330 14-20-603-4:0		96-004193
	4-32	MAUL MAZ	UT	SW NE 4-428-24E	INJ OP 43-0	37-15365 14-20-603-410		96-004193
	4-33	SAN JUAN	91	Na 3E 47423-24E	PROD OF 43-0	37-30292 14-20-603-410		76-004193
	4-34	SAN JUAN	UT	SW SE 4-425-246	INJ 09 43-0	37-16449 14-20-603-410		96-004193
	4-41	SAN JUAN	IJŢ	WE ME 4-425-24E	INJ OF 43-6	37-16446 14-29-603-410		74-004133
	4-42	MAUL MAZ	UT	SE NE 4-425-245	PROD OP 43-0	37-30078 14-20-603-410		96-004193
	4-43	MADU MAZ	UT	ME - SE 4-425-24E	INJ 07 43-0	37-15369 14-20-603-410		96-004193
	3-41	MAUL MAZ	UT	NE NE 8-428-245	PROD SI 43-0	37-15371 1 <b>4-20-603-4</b> 68		96-004193

Form: 3160-5 (November 1983) (Formerly 9-331) <b>DEPART</b>	UNTED STATES MEIL OF THE INTER	SUBMIT IN TRIF (Other instruction verice side)	ATE.	Budget Bureau Expires August  5. LEASE DESIGNATION	No. 1004-0135
BUREA	AU OF LAND MANAGEMEN	NT		14-20-60	
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	TICES AND REPORTS  Male to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS pack to a (ifferent reservoir.	ł	Navajo	143
OIL GAS OTHER C	Shut In			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR.	ration			8. FARM OR LEASE NAM	<u>Sa</u>
3. ADDRESS OF OPERATOR	0 / 0	1.		9. WBLL NO.	
1. LOCATION OF WELL (Report location of	Cortez, Co	81321		3-41	
See also space 17 below.) At surface	learly and in accordance with an	y State requirements.•		10. FIELD AND POOL, OF Greater H	neth
570' FNL. 815	'FEL			11. SEC., T., R., M., OR B SURVEY OR ARBA	LK. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether I	DF, RT, GR, etc )		2. COUNTY OR PARISH	24E, SUM
43-037-15362	GR: 5083		6	Szu Juan	Utah
16. Check A	opropriate Box To Indicate I	Nature of Notice, Report	or Oth	er Data	•
NOTICE OF INTEN				T REPORT OF:	
i ——	PULL OR ALTER CASING	WA''ER SHUT-OFF		REPAIRING W	ELL
	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SH(OTING OR ACIDIZIN		ALTERING CA	
REPAIR WELL	THANGE PLANS	(Other)		ABANDONMEN	
(Other) Extension of	SI Status X			multiple completion on Report and Log for	
<ol> <li>DESCRIBE PROPOSED OF COMPLETED OPE proposed work. If well is directionent to this work.) *</li> </ol>	nally drilled, give subsurface local	nt details and give pertinent ations and measured and true	dates, inc vertical d	cluding estimated date lepths for all markers	of starting any and sones perti-
Due to current	OCOnomic co		11.	4. 1	- /
and to the fact	11.6 11.	indicated to	11	THE MEG	isny
ona to the taur	That The ext	isting water	+100g	rias pr	
insufficient into	ormation to e	evaluate fun	hive	expansi	σ <b>ν</b> ,
Mobil Vil Corpor	stron reques	ts zu extens	sión	of the	current
SI status.	Z				
				MAR S	enter.
				PER MAN U.	
				DIVISIO	JA Wit
$/ h \Omega$	2			<b>D</b> (1, 6, 6, 6)	
8. I hereby certify that the toregoing is	true and correct	<i>a c</i> 2			
SIGNED COUL	TITLE Y	State Up E	ngr	DATE 3.20	.87
(This space for Federal or State office	: use)		<del>/</del>		
APPROVED BY	TITLE	ACCI		BY THE ST	
CONDITIONS OF APPROVAL, IF AN		OF C'I	-	H <b>MYNSION</b> C B. AND MININ	
Fugeral approval of this	acties	UIL Martin.	., GAC	34-87/2	, .
is required before comma	1871C *See Instructions	on Revene Side	2 6	? By	•
Operations  Sule 18 U.S.C. Section 1001 makes	it a grima to co	1. 1. 1			
Title 18 U.S.C. Section 1001, makes United States any false, fictitious or	fraudulent statements or repr	wingly and willfully to make esentations as to any matt	ke to any ter withir	department or age	ncy of the

 Lease Designation & Serial No.

14-20-603-410

NAVAJO

6. If Indian, Allottee or Tribe Name

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Oil Well /X/ Gas Well /_/ Other: Shut In</li> <li>Name of Operator         MOBIL OIL CORPORATION</li> <li>Address of Operator         P. O. DRAWER G, CORTEZ, CO. 81321</li> <li>Location of Well         570' FNL, 815' FEL</li> <li>Permit No. 15. Elevations (DF, RT, GR, 43-037-15362 GR: 5083'</li> </ol>	7. Unit Agreement Name White Mesa  8. Farm or Lease Name - 9. Well No. 3-41  10. Field and Pool, or Wildcat Greater Aneth  11. Sec. T,R,M or BLK and Survey or Area Section 3, T42S, R24E SLM  12. County, Parish 13. State San Juan Utah
Notice of Intention To:  Test Water Shut-off / _ / Pull or Alter Casing / Fracture Treat / _ / Multiple Complete / Shoot or Acidize / _ / Abandon \$ / Repair Well / _ / Change Plans / (Other) Extension of SI Status / )  17. Describe Proposed or Completed Operations (Clean	NATURE OF NOTICE, REPORT OR OTHER DATA  Subsequent Report of:  // Water Sout-off /_/ Repairing Well /_/  // Fracture Treatment /_/ Altering Casing /_/  // Shooting/Acidizing /_/ Abandonment # /_/  // (Other) /_/  (X/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  ork. If wells directionally drilled, give subsurface
locations and measured and true vertical depths for Due to the current economic conditions within the in	
18. I hereby certify that the foregoing is true and Signed:	Correct  Title: Sr <u>{ taff Operations Engr</u> Date: April 18, 1988
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE: DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BURKAU OF LAND MANAGEMENT

OCT 07 1988

liease Designation & erial No.

14-20-603-410
6. If Indian, Allottee or Tribe Name

NAVAJO

# SUNDRY NOTICES AND REPORTS ON WELLSOIL, GAS & MINING

1. Oil Well /X/ Gas Well /_/ Other: Shut In	7. Unit Agreement Hame White Hesa
2. Hame of Operator MOBIL OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator	9. Well No.
P. O. DRAWER G, CORTEZ, CO. 81321 4. Location of Well	3-41 10. Field and Pool, or Wildcat
570' FNL, 815' FBL	Greater Aneth 11. Sec. T,R,M or BLK and Survey or Area Section 3, T42S, R24E SLM
14. Permit No. 15. Elevations (DF, RT, GR 43-037-15362 GR: 5083	
Notice of Intention To: Test Water Shut-off // Pull or Alter Casing /_ Fracture Treat // Multiple Complete /_ Shoot or Acidize // Abandon * /_ Repair Well // Change Plans /_	NATURE OF NOTICE, REPORT OR OTHER DATA  Subsequent Report of:
	arly state all pertinent details, and give pertinent dates, ork. If well is directionally drilled, give subsurface all markers and some pertinent to this work) *
9-29-88 Pressure tested casing to 1000 psi for 30 a First swab run recovered one bbl oil. Made	ing scraper on 195 jts 2-7/8" tbg to PBTD @ 5955'. POOH. s w/ wtr. minutes w/ no 10ss. RU to swab. RIH w/ swab - FL @ 5300'. e six additional runs w/ no recovery. FL @ 5700'. uns recovering no fluid. POOH w/ tbg and pkr. ND BOPs.
18. I hereby certify that the foregoing is true and Signed:  D. C. Collins	Title: Sr Staff Operations Engr Date: Oct 4, 1988
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE: DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Oil Well /X/ Gas Well /_/ Other: Shut In</li> <li>Name of Operator         MOBIL OIL CORPORATION</li> <li>Address of Operator         P. O. DRAWER 6, CORTEZ, CO. 81321</li> <li>Location of Well</li> <li>570' FNL, 815' FEL</li> </ol>	7. Unit Agreement Name  White Mesa  8. Farm or Lease Name  No.  JUN 12 19890. Faeld and Pool, or Wildcat Greater Aneth  DIVISION 3F 11. Sec. T,R,M or BLK and  Survey or Area  Section 3, T425, R24E SLM
14. Permit No. 15. Elevations (DF, RT, GR, 43-037-15362 GR: 5083'	) 12. County, Parish 13. State San Juan Utah
Notice of Intention To:  Test Water Shut-off / _ / Pull or Alter Casing / Fracture Treat / _ / Multiple Complete / Shoot or Acidize / _ / Abandon * / Repair Well / _ / Change Plans / (Other) Extension of SI Status / / / / Rescribe Processed or Completed Operations (Cle	
D. C. Collins (303) 565-2209	Title: <u>Sr Staff Operations Engr</u> Date: <u>June 8, 1989</u>
(This space for Federal or State office use)	TITLE: DATE:

5. Lease Designation & -

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

14-20-603-410

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	
5. Lease Designation and Serial No.	
14-20-603-410	

(Note: Report results of multiple completion on Well

Do not use this form for proposals to de Use "APPLICATION FO	ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	NAVAJO TRIBAL
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation WHITE MESA
1. Type of Well    X Oil   Gas   Other   2. Name of Operator   MOBIL OIL CORPORATION	FEB 04 1991	8. Well Name and No. 3-41 9. API Well No.
3. Address and Telephone No. P.O. BOX 633 MIDLAND, TX 79702	(9150688-2585	43-037-15362  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D 570' FNL, 8151' FEL SEC.3, T42S, I	escription) R24E	GREATER ANETH
		11. County or Parish, State SAN JUAN, UTAH
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report	Abandonment  Recompletion  Plugging Back  Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing
Final Abandonment Notice	Altering Casing  Other EXTENSION FOR SI STATUS	Water Shut-Off Conversion to Injection Dispose Water

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date;, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert nent to this work.)\*

MOBIL OIL CORPORATION IS REQUESTING A SIX (6) MONTH EXTENSION FOR SHUT-IN STATUS.

AN AFE IS BEING ROUTED FOR WORKOVER PROCEDURE. IF RESULTS ARE UNEONOMIC THE WELL WILL BE P & A'D.

Signed Shuley Joad	SHIRLEY TODD	Title PRORATION AN ALYST	Date 1-30-91
(This space for Federal or State off	ice use)		
Approved by		Title	Date

or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

1. Type of Well

Oil Gas Well Well 2. Name of Operator

MOBIL OIL CORPO 3. Address and Telephone No. % Mobi P.O. Box 633 4. Location of Well (Footage, Sec., T., R.,

570' FNL;

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

SAN JUAN, UTAH

Expires: March 31, 1993 5. Lease Designation and Serial No.

14-20-603-410 6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

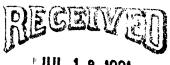
8151' FEL Sec. 3, T42S, R24E

	NAVAJO TRIBAL
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	WHITE MESA
	8. Well Name and No.
RATION	3-41
	9. API Well No.
l Exploration & Producing U.S. Inc. Midland, Texas 79702	43-037-15362
M., or Survey Description)	10. Field and Pool, or Exploratory Area
int, or survey Description)	GREATER ANETH
I TUT G	11. County or Parish, State

12.	CHECK APPROPRIATE BOY	(a) TO INDICATE MATURE	<u>SAN JUAN, UTAH</u>
	TYPE OF SUPPLIES	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	☐ Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion Plugging Back	New Construction
	□ <b>-</b>	Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing  Temporary	Conversion to Injection
		Abandonment	Dispose Water (Note: Report results of multiphorometrics on Mars.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mobil Oil requests permission to temporarily abandon this well. The well will be evaluated for future plans.



JUL 1 8 1991

DIVISION OF OIL GAS & MINING

4. I hereby certify that the foregoing is true and corried  Signed	Title	7-12-91
Approved byConditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent s

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-410
6. If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WIELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

SUBMIT IN TR	RIPLICATE	WHITE MESA
1. Type of Well    X Oil   Gas   Other   2. Name of Operator		8. Well Name and No. 3-41
MOBIL OIL CORPORATION		9. API Well No.
3. Address and Telephone No.		43-037-15362
P.O. BOX 633, MIDLAND, TX 79702	(915) 688–2585	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		GREATER ANETH
		11. County or Parish, State
		SAN JUAN, UTAH
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recomplet on	Change of Plans  New Construction
Subsequent Report	Plugging Fack Casing Remir	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing  Other T EMPORARY ABANDONMENT	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinen give subsurface locations and measured and true vertical depths	at details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,

MOBIL OIL REQUEST PERMISSION TO TEMPORARILY ABANDON THIS WELL. THE WELL WILL BE EVALUATED FOR FUTURE PLANS.

JUL 0 8 1992

DIVISION OF OIL GAS & MINING

4. I hereby sertify that the foregoing is true and correct		
Signed huley lodd SHIRLEY TODD	Title ENVIR. & REG. TECH	Date
(This space for Federal or State office use)		
Approved by	Title	Date

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-410 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

Navajo Tribal

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil	White Mesa Unit
Well Gas Other	8. Well Name and No.  3-41
2. Name of Operator  Mobil Oil Corporation	9. API Well No.
3. Address and Telephone No. P.O. Box 633, Midland, TX 79702 (915)688-2585	43-037-15362 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Greater Aneth
570' FNL, 815' FEL, Sec. 3, T42S, R24E	11. County or Parish, State
	San Juan, UT
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF N		TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA	
<del></del>	TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other Change of Operatorship	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note, Report results of multiple completion on Well	
		and our partiage date; including estimated date of starting a	Completion or Recompletion Report and Log form i	

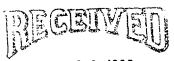
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil, & Gas, Inc. P.O. Box 270 Dolores, CO 81323

or representations as to any matter within its jurisdiction

Will Be Taking Over Operatorship



NOV 0 2 1992

**DIVISION OF** OIL GAS & MINING

Env. & Reg. Technician	Date 10-23-92
	Date



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4 1992

DIVISION OF OIL GAS & MINIMO

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

**Enclosures** 

√Type: √Ty<sub>2</sub>... Oil Well Location: 2009' FSL, 610' FE , Sec. 28, T41S, R24E Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: -28-34 28-43 Name: 34-32 API No: 43-037-15354 API No: 43-037-15349 Type: Oil Well Type: Oil Well Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 27-23 Name: 34-23 Name: API No: 43-037-16444 API No: 43-037-15345 ууре: Type: Oil Well Oil Well Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Location: 2070' FNL, 2110' I WL, Sec. 3, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-21 Name: 3-32 API No: 43-037-15350 API No: 43-037-15621 Type: Oil Well Type: Oil Well Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Location: 503' FSL 1980' FE Sec. 32, T41S, R24E Lease: 14-20-603-409 Name: 34-14 Lease: 14-20-603-407 Name: 32-34 API No: 43-037-15360 API No: 43-037-15358 Type: Oil Well Oil Well Type: Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Location: 1980' FNL, 679' FVL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 34-12 Name: Name: 27-12 API No: 43-037-15353 API No: 43-037-15345 Pype: Vype: Oil Well Location: 660' FSL, 1660' FVL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-34 Lease: 14-20-603-370B Name: 23-14 API No: 43-037-15359 API No: 43-037-16006 Type: Type: Oil Well Oil Well Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-41 Lease: 14-20-603-409 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Location: 345' FSL, 1980' F3L, Sec. 35, T41S, R24E Lease: 14-20-603-410 Name: 4-21 Lease: 14-20-603-258 35-34 Name: API No: 43-037-15364 API No: 43-037-15533 Oil Well Type: Oil Well Type: Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-407 Name: 32-23 Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15363 API No: 43-037-15357 Type: Type: Oil Well Oil Well Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-258A Name: 3-12 35-21 Name: API No: 43-037-15366 API No: 43-037-15528 Type: Oil Well Type: Oil Well Location: 556' FNL, 625' Fl L, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-32 Lease: 14-20-603-408 Name: 8-41 API No. 43-037-15365 API No: 43-037-15371 Type: Type: Oil Well Oil Well Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-24 Lease: 14-20-603-258 Name: 35-12 API No: 43-037-15529 API No: 43-037-30098 Type: Oil Well Type: Location: 500' FNL, 1980' I'WL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409A Lease: 14-20-603-259 27-21 Name: 2-21 Name: API No: 43-037-15535 API No: 43-037-15348 vType: Oil Well Type: Oil Well Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Location: 1266' FSL, 785' I EL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-43 Lease: 14-20-603-355A Name: 22-34 API No: 43-037-15761 API No: 43-037-15355 Type: Oil Well Type: Oil Well Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Location: 352' FSL, 1942' I EL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-34 Lease: 14-20-603-409 Name: 34-42

API No: 43-037-30102

API No: 43-037-15361

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Type. Oil Well
٧Ť),
          Oil Well
                                                                    Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
 Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
                                                                    Lease: 14-20-603-259
Name: 2-11
 Lease: 14-20-603-409A
Name: 22-27 27-23
API No: 43-037-31064
                                                                     API No: 43-037-31005
                                                                    Type: Oil Well
 Type: Oil Well
                                                                    Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
  Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
                                                                     Lease: 14-20-603-259
Name: 2-12
  Lease: 14-20-603-409
  Name: 33-44
                                                                     API No: 43-037-15535
  API No: 43-037-15359
                                                                    Crype: Oil Well
Type:
           Oil Well
                                                                     Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
  Location: 1900' FSL, 615' FWI, Sec. 35, T41S, R24E
                                                                     Lease: 14-20-603-258
Name: 35-14
  Lease: 14-20-603-258
Name: 35-13
                                                                     API No: 43-037-15532
  API No: 43-037-30331
                                                                    Type: Oil Well
Type: Oil Well
                                                                     Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
  Location: 1980' FNL, 660' FEI, Sec. 4, T42S, R24E
                                                                     Lease: 14-20-603-258
Name: 35-23
  Lease: 14-20-603-410
Name: 4-42
                                                                     API No: 43-037-15531
  API No: 43-037-30078
                                                                    Type: Oil Well
 Type: Oil Well
                                                                     Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
   Location: 796' FSL, 2159' FW., Sec. 4 T42S, R24E
                                                                     Lease: 14-20-603-258
Name: 36-21
   Lease: 14-20-603-410
Name: 4-24
                                                                     API No: 43-037-15526
   API No: 43-037-31006
                                                                     Type: Oil Well
  Type:
          Oil Well
                                                                      Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
   Location: 2040' FSL, 740' FW , Sec. 36, T41S R24E
                                                                      Lease: 14-20-603-258
   Lease: 14-20-603-258
Name: 36-12
                                                                      Name: 25-14
                                                                      API No: 43-037-15525
   API No: 43-037-15530
                                                                     Týpe: Oil Well
  Type: Oil Well
                                                                      Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
   Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
                                                                      Lease: 14-20-603-409
Name: 34-33
   Lease: 14-20-603-410
Name: 10-32
                                                                      API No: 43-037-30296
   API No: 43-037-15372
                                                                     Type:
  Type: Oil Well
                                                                      Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
   Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
                                                                      Lease: 14-20-603-410
   Lease: 14-20-603-409
Name: 34-13
                                                                      Name: 4-31
                                                                      API No: 43-037-30330
    API No: 43-037-31066
                                                                      Type: Oil Well
  Type: Oil Well
                                                                      Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
    Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
                                                                      Lease: 14-20-603-409
Name: 34-44
   Lease: 14-20-603-409
Name: 34-22
                                                                       API No: 43-037-31067
    API No: 43-037-30295
                                                                      Type: Oil Well
   Type: Oil Well
                                                                       Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
    Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
                                                                       Lease: 14-20-603-409
Name: 34-33
    Lease: 14-20-603-409A
Name: 27-34
                                                                       API No: 43-037-30296
    API No: 43-037-16255
                                                                      Type: Oil Well
   Type:
            Oil Well
                                                                       Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
    Location: 2118' FSL, 740' FI L, Sec. 27, T41S, R24E
                                                                       Lease: 14-20-603-410
Name: 34-31
    Lease: 14-20-603-409
Name: 27-43
                                                                       API No: 43-037-31054
    API No: 43-037-15347
                                                                       Type: Oil Well
   Type: Oil Well
                                                                       Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
    Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
                                                                       Lease: 14-20-603-410
Name: 3-11
    Lease: 14-20-603-355A
Name: 22-43
                                                                       API No: 43-037-30293
     API No: 43-037-15760
                                                                      Type: Oil Well
   Type: Oil Well
                                                                       Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
     Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
    Lease: 14-20-603-370B
Name: 23-12
                                                                        Lease: 14-20-603-410
Name: 4-33
                                                                        API No: 43-037-30292
     API No: 43-037-16002
                                                                       Type: Oil Well
    Yype:
              Oil Well
                                                                        Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
     Location: 660' FNL, 1980' I WL, Sec. 23, T41S, R24E
                                                                        Lease: 14-20-603-370B
Name: 23-41
     Lease: 14-20-603-370B
Name: 23-21
                                                                        API No: 43-037-16001
     API No: 43-037-16000
                                                                       Type: Oil Well
    VType: Oil Well
                                                                        Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
     Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
                                                                        Lease: 14-20-603-410
     Lease: 14-20-603-370B
Name: 23-42
                                                                        Name: 4-41
                                                                        API No: 43-037-16446
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API No: 43-037-31043

Oil Well بكاتر. Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528 Type: Oil Well Location: 1849' FNL, 2051' FEI., Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-32 API No: 43-037-16003 Oil Well Type: Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441 √7ype: Oil Well Location: 1650' FNL, 990' FEI, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-42 API No: 43-037-16437 Type: Oil Well Location: 2001' FSL, 440' FEI, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-43 API No: 43-037-15369 Pype: Oil Well Location: 1528' FSL, 663' FE., Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356 Type: Oil Well Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-41 API No: 43-037-16443 Type: Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759 Type: Oil Well Location: 1980' FSL, 1980' WL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438 √Type: Oil Well Location: 660' FNL, 2073' 1 EL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449 √Type: Oil Well Location: 724' FSL, 694' F VL, Sec. 4, T41S, R24E Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448 Type: Oil Well Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447 Type: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005 Oil Well Type: Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537 Type: Oil Well Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258

Name: 35-22 API No: 43-307-31068

Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368 Type: Oil Well Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E Lease: 14-20-603-410 Name: 4-22 API No: 43-037-31069 VI ype: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352 Týpe: Oil Well Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346 Type: Oil Well Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244 UType: Oil Well Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440 Type: Oil Well Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

Oil Well

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E

**Уу**р.

OPERATO Attach al		ORKSHEET on received by	the division regar				1- LCM/ CV2 2- DXX/57-LOW/ 3- VLC
<b>30</b> Chang		tor (well so	ted. Write N/A if		Agent	,	4- RJF/ V 5- RJF/ V 6- AJVA/4
The ope	rator of th	ne well(s) l	isted below has	changed (EFFE	CTIVE DATE:		)
TO (new	operator) (address)	PO BOX 270 DOLORES, CO MANDY WOOSI	LEY ) 882-7923	FROM (former		M E P N A POB 219031 1 DALLAS, TX	75221-2585 /MIDLAND, TX 688-2585
(z)[[gH	(attach addi	tional page if	needed):	TE MESA UNIT (1	(OLAVAN		
Namo · i	*SEE ATTACH	ED <b></b> *	API:			In Rna le:	ase Tyne.
			API:				
Name:			API:	Entity:	Sec Tw	n Rna Le	ase Type:
Namo:			API:	Fntity:	SecTw	n Rna Le	ase Type:
Name:			API:	Entity:	SecTW	n Dna Lo	ase Type:
Mame.			API:	Entity	SecTw	pNig Le	ase Type
Name			API:	_ Liitity	SecIW	pkiiy Le	ase Type
ичше:			Mr1	_ Lillity	Set!W	pkiig Le	ase Type:
(cf 2.	operator (A (Rule R615- (Attach to The Departroperating A	Attach to th -8-10) Sundr this form). nent of Comm any wells i	Iry or other <u>l</u> is form). (Reda ry or other <u>lega</u> (Reg. 11-2-92) (Re merce has been on Itah. Is con	l 11-2-92) al documentation ag.12-16-92) (Recton contacted if the apany registers	on has been (12-24-45) ne new oper	received from	n <u>new</u> operator not currently
<del>*</del> 4.	(For India (attach Te comments s	n and Feder lephone Doc ection of t	ral Wells ONLY) cumentation For this form. Man ace prior to co	The BLM has m to this re agement review	port). Ma of Federa	ke note of E I <mark>and Indian</mark>	BLM status in
] 192 5.	Changes ha	ve been ente	ered in the Oil	and Gas Inform	mation Syst	em (Wang/IBM)	for each well
Jet 6.	Cardex file	e has been ι	updated for each	well listed a	bove . <i>(12-29-</i>	927	
Ja 7.	Well file	labels have	been updated fo	r each well li	sted above.	(12-29-92)	
n	for distri	bution to St	luded on the mo tate Lands and t	he Tax Commiss	ion. (12-29-95	7	-
Jd 9.	A folder h placed the	as been set re for refer	up for the Ope rence during rou	rator Change f ting and proce	ile, and a ssing of th	copy of this ne original do	page has beer cuments.

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET

TOR	CHANGE WORKSHEET (CONTINUED) Init: each item when completed. Write N/Atem is not applicable.
ΤΥ	REVIEH
٦.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If $\epsilon$ ntity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
VI	ERIFICATION (Fee wells only)
1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3. U	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
E :	INTEREST OHNER NOTIFICATION RESPONSIBILITY
١.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2.	Copies of documents have been sent to State Lands for changes involving State leases.
IN I	(ç)
/	All attachments to this form have been microfilmed. Date:19
NG	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
1EN	
12/	216 Blm / Farmington N.M Not approved by the BIA as of yet.
2/	229 Pim/Farmingfon N.m. "
2/:	216 Bhm / Farming fon N.M. Not approved by the BIA as of yet.  229 Bhm / Farming fon N.M. "  229 MEPNA / US Oil & Cas - Requished UIC Form 5 (Open. chg. per Admin.) * Reo'd 1-7-93.

1/34-35

#### n 1160-5 c 1990)

#### ANNUAL STATUS REPORT UN'''EE ATES

THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	 FORM APPROVED
BEIL	udget Bureau No. 1004-013 Expires: March 31, 1993
BY SCHOOL SELECT METAPORTON AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERSON NAMED IN COLUMN	· Decignation and Serial No

DEPARTME. . C. THE INTERIOR BUREAU OF LAND MANAGEMENT 14-20-603-410 SUNDRY NOTICES AND REPORTS ON WELLS. 6. If Indian, Allottee or Tribe Name o not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit of CA, Agreement Designation SUBMIT IN TRIPLICATE White Mesa Unit pe of Well XX Oil Gas Well 8. Well Name and No. Other 3 - 41Same of Operator 9. API Well No. US Oil & Gas, Inc. 4303715362<del>005</del>1 Address and Telephone No. 10 Field and Pool, or Exploratory Area P.O. Box 270, Dolores, CO 81323 (303)882-7923 Greater Aneth Area ocation of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 570' FNL & 815' FEL Sec. 3 T42S R24E San Juan County, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Ahandonment Change of Plans New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Other Long Term Shut-In Dispose Water Nate: Report results of multiple completion on We! Completion or Recompletion Report and Log form i escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es imated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work is Plan to continue shut-in status due to current econonical conditions.

aned the true and correspond to the and correspond	Title Field Supervisor	Date <u>2/28/95</u>
his space for Federal or State office use)		7
oproved by onditions of approval, if any:	Title	Date

8-12-5 C. Section 1931, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements esentations as to any matter within its jurisdiction

or representations as to any matter within its jurisdiction

# ANNUAL STATUS REPORT

FC	DRM A	PPR	)VI	ED ·
Budget	Bureau	No.	10	04-013
F:	14		11	1001

Form 3160-5 (June <del>2000)</del>		TED STATES	FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993
	BUREAU OF I	land managementAlig - 3 1995	5. Lease Designation and Serial No.
	SUNDRY NOTICES	AND REPORTS ON WELLS	14-20-603-410
Do not use this fo		Ill or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
		R PERMIT—" for such proposals	Navajo
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well			White Mesa Unit
∑ Oil Gas Well Well	Other		8. Well Name and No.
2. Name of Operator	IIC Oil & Coo You	•	# 3-41 9. API Well No.
3. Address and Telephone N	US Oil & Gas, Inc		4303715362 <del>0081</del>
	P.O. Box 270, Dol	ores, CO 81323 (97())882-7923	10. Field and Pool, or Exploratory Area
	e. Sec., T., R., M., or Survey De	escription)	Greater Aneth Area
	5701 mm . 0.5.		11. County or Parish, State
	5/0' FNL & 815' F	EL Sec. 3, T42S, R24F	San Juan, Utah
CHECK /	APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTIO	N
Notice of	Intent	Abandonment	Change of Plans
		Recompletión	New Construction
L_ Subseque	nt Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abi	andonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
3. Describe Proposed or Com	npleted Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of start	Completion or Recompletion Report and Log formating any proposed work. If well is directionally drilled,
give subsurface local	ions and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	
		•	53
			E eres
7/19/	/95: Tripped tubing i	n hole with packer, pressure tested tubing to	
•	500 PSI, held.	(See attached chart.) Swab tested well.	
7/20		ell, well tested 10 bbl/hr. on swab test, release	
	packer, pulled o	out of hole, ran back with production equipme	ent.
Plan	to have well back on	production 8/95.	
		•	15.5%
			Control of
	pegoing is true and correct	Accepted by the	
	Methody is the 180 correct	Utah Division of	7/25/00
Signed (This space for Federal or	State office use)	Oll, Gas and Mining	Date
		2, 2 4 111111111111111111111111111	

FOR RECORD ONLY A P'P R Form 3160-5 \_ (June 1v 30)

### USTIBD STATES DEPARTMENT OF THE INTERIOR

# BUREAU OF LAND MANAGEMENT

	Expires: March 31, 1993  3. Lease Designation and Sector No.  14-20-603-410  6. If Indian, Allones of Trade Harne
olr.	Navajo
<del>1117111</del>	7. If Unit of CA, Agreement Designation
	White Mesa Unit
	8. Well Hanc and Ho.
	3-41
	43037153620051

CORLL APPROVED

Budget Bureau No. 1094-9135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to dilli or to deepen or reentry to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1 Type of Well ₩en Det 3. Hame of Operator

US OIL & GAS, INC. ). Address and Telephone No. PO BOX 270, DOLORES, CO 81323 4. Location of Well (Forenge, Sec., T., R., M., or Survey Description)

(970) 882-7923

570' FNL & 815' FEL SEC. 3, T42S R24E

11. County or Parish, State San Juan, Utah

10. Field and Pool, or Exploratory Area Greater Aneth Area

CHECK APPROPRIATE BOX(8) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

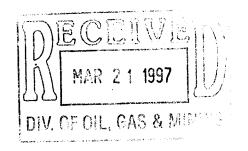
TYPE OF SUBMISSION	TYPE OF A	TYPE OF ACTION			
Notice of Interd  Subsequent Report  Final Abandunment Notice	Abandonment  Recompletion  Plugging Buck  Casing Repair  Altering Casing  Other	Change of Plans  Plew Construction  Non-Routine Fracturing  Water Staut-Off  Conversion to Injection  Dispose Water (Note: Reported with place amplitudes Well			

Describe feograph or Completed Operations (Clearly and all persinent details, and give persinent dates, including estimated date of standing any proposed work. If well is directionally defiled. give subsurface locations and measured and true vertical depths for all markers and sones pestinent in this work.3"

Plan to pull production, run 2 3/8" injection string with Arrow Packer set at 5800', circulate inhibited fresh water and pressure test casing.

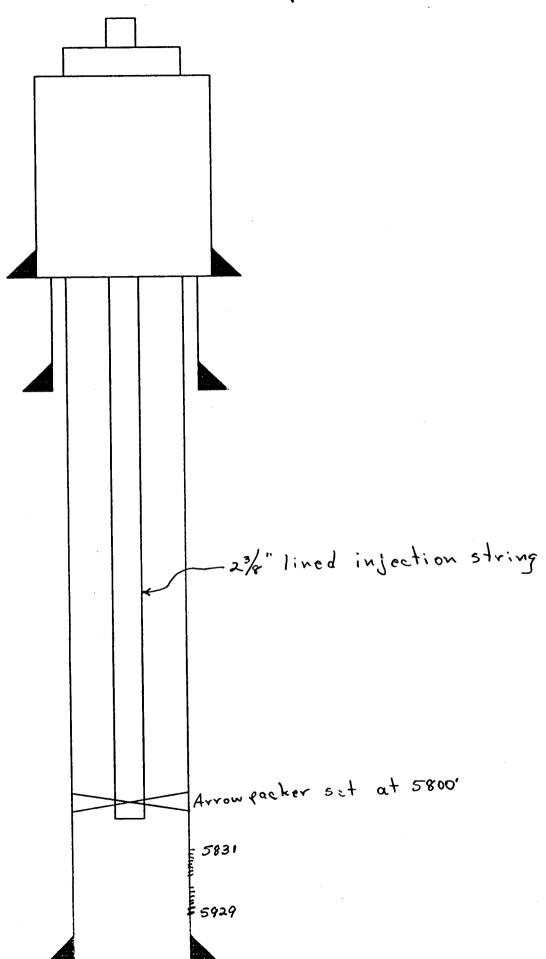
> Accepted by the **Utah Division of** Oil. Gas and Mining

FOR RECORD ONLY



hereby certify hughe ligagoing is use and correct		
Signed Total The Integraling is use and correct	YaleVice President	Delc March 17, 1997
(I his space for Federal or State office use)		
Approved by Conditions of approval, if any:	Yelo	Date

<sup>18 11 5</sup> C. Section 1001, number & a crime for any person knowingly and willfully to make to any department or agency of the United States any false, feetimes or fraudulent statements





# US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

trick Bli

PB/mw

**Enclosures** 

43.037.15362

#### WHITE MESA UNIT WELLS BY TRACTS & STATUS

```
TRACT # 2 LEASE # 14-20-603-258
TRACT # 1 LEASE # 14-20-603-258
                    √35-22 P&Ad
                                    WELLS # /36-21 POW
WELLS # 26-12 P&Ad
                  √35-12 WIW
                                              .36-12 POW
        26-14 P&Ad
                                               36-22 P&Ad
        25-23 P&Ad v/35-13 POW
     25-14 POW
                    35-14 POW
                    √35-23 T&Ad(PA)
        25-34 P&Ad
                    35-34 POW
       35-21 P&Ad
        35-41 P&Ad
TRACT # 3 LEASE # 14-20-603-259
                                    TRACT # 5 LEASE # 14-20-603-355
                                    WELLS # 22-32 P&Ad
                                                           122-43 POW
WELLS # /2-11 POW
                     2-23 P&Ad
                                                           /22-34 POW ...
      /2-21 WIW
                                             22-42 P&Ad
                    12-14 P&Ad
                                             1/22-23 P&Ad
       2-12 POW
                     11-11 D&Ad
        2-23 P&Ad
TRACT # 6 LEASE # 14-20-603-370
                                    TRACT # 7 LEASE # 14-20-603-407
                                    WELLS # /32-23 POW
WELLS # /23-21 POW
                   /23-23 P&Ad
      23-41 POW
                                               32-14 P&Ad
                     23-33 P&Ad
                                              √32-34 POW
       1/23-12 POW
                    1/23-14 POW
       23-32 P&Ad
                     23-34P&Ad
       1/23-42 POW
TRACT # 8 LEASE # 14-20-603-408
                                    TRACT # 10 LEASE # 14-20-603-409 A
                                                             27-13 P&Ad
                                    WELLS#
                                               27-41 P&Ad
WELLS # 5-43 P&Ad
                                             ≥ 27-32 P&Ad
                                                            ∠27-23 POW
       1/8-41 P&Ad
                                                             27-14A P&Ad
                                               27-14 P&Ad
TRACT # 9 LEASE # 14-20-603-409
                                  4-21 WIW
WELLS # 27-21 POW 34-22 POW
                                    34-41 P&Ad
       127-22 POW 134-42 POW
                                  /34-12 WIW
      28-43 P&Ad 34-44 POW
                     27-12 POW
                                  /34-32 WIW
       :/28-34 P&Ad
                                   1/34-24 POW
      27-34 POW 28-41 P&Ad
                                  434-43 P&Ad -
                     28-23 P&Ad
        33-21 P&Ad
                                    33-14 P&Ad
       √34-31 POW
                     27-43 POW

√34-13 POW

      /33-32 P&Ad
                   /33-41 P&Ad
                                  34-14 WIW
      /33-34 WIW/ /33-44 POW
                                  √34-33 POW
       √34-23 WIW
                    34-34 WIW
TRACT # 11 LEASE # 14-20-603 410
WELLS # 4-21 WIW
                    4-32 T&Ad
                                   √3-21 WIW
                                               10-31 POW
                                               10-41 P&Ad
                                  3-41 POW
      √4-31 POW
                     4-23 P&Ad
       4-41 POW 1/4-33 POW
                                  3-12 WIW
                                  3-32 POW
       1/4-42 POW
                   1/4-43 P&Ad
                   4-14 P&Ad
                                    3-22 PURPOSED
         4-12 P&Ad
                                  √3-23 P&Ad
                   1/4-24 POW
      1/4-22 P&Ad
                                  /3-43 P&Ad
       /4-34 P&Ad
                    /3-11 T&Ad
        3-14 P&Ad
                     3-34 P&Ad
                                    9-21 P&Ad
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# T475 RAVE 53 43-031-15362

#### WHITE MESA JNIT WELLS BY TRACTS AND STATUS

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TRACT # 1 LEASE # 14-20-603-258
                                  TRACT # 2 LEASE: # 14-20-603-258
  WELL#
          26-12 P&AD 35-22 P&AD
                                  WELL# \( \sqrt{36-21} POW \)
          26-14 P&AD , 35-12 WIW
                                          √36-12 POW
         , 25-23 P&AD ¿35-13 POW
                                           .∕36-22 P&AD
         √25-14 POW √35-14 POW
        25-34 P&AD , 35-23 P&AD
        /35-21 P&AD /35-34 POW
        35-41 P&AD
 TRACT # 3 LEASE # 14-20-603-259
                                  TRACT # 5 LEASE # 14-20-603-355
 WELL # 1/2-11 POW 1/2-23 P&AD
                                  WELL# \( \square 22-32 P&AD \)
                                                      √22-43 POW
        , 2-21 WIW
                    ₹2-14 P&AD
                                          i/22-42 P&AD √22-34 POW
        √2-12 POW
                    11-11 D&AD
                                          √22-23 P&AD
       2-23 P&AD
 TRACT # 6,LEASE # 14-20-603-370
                                 TRACT # 7 LEASE # 14-20-603-407
 WELL # 1/23-21 POW 1/23-23 P&AD
                                 WELL# √32-23 ⊃OW
        :/23-41 POW /23-33 P&AD
                                         1∕32-14 P&AD
        23-12 POW \( \sqrt{23-14 POW} \)
                                         i/32-34 POW
        √23-32 P&AD √23-34 P&AD
        √23-42 POW
 TRACT # 8 LEASE # 14-20-603-408
                                 TRACT # 10 LEASE # 14-20-603-409 A
WELL # - 5-43 P&AD
                                 WELL#
                                         27-41 P&AD 27-13 P&AD
       8-41 P&AD
                                         ∠27-32 P&AD ∠27-23 POW
                                         . 27-14 P&AD . . 27-14A P&AD
TRACT #9 LEASE # 14-20-603-409
WELL # √27-21 POW
                   34-22 POW
                                34-21 WIW
       27-22 POW 134-42 POW 134-41 P&AD
       √28-43 P&AD 1/34-44 POW 1/34-12 WIW
       √33-21 P&AD √28-41 P&AD √34-24 POWSI
       28-23 P&AD 34-43 WIW
       ✓33-32 P&AD £27-43 POW ✓33-14 P&AD
       233-23 POW 233-41 P&AD 234-13 POW
       33-34 WIW 33-43 P&AD 34-14 WIW
       34-23 WIW 23-44 POW 34-33 POW
       ¿ 28-34 P&AD , 34-34 WIW
TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW
                  4-32 T&AD 4-3-21 WIW (10-31POW)

√4-31 POW 
√4-23 P&AD 
√3-41 POW 
10-41 P
AD

      √4-41 WIW
                  1/4-33 POW
                              ₹/3-12 WIW
      4-42 POW
                  €4-43 P&AD
                               34-32 POW
       4-12 P&AD
                  4-14 P&AD
                                3-22 PROPOSED
      1 4-22 P&AD
                  4-24 POW
                              \/3-23 P&AD
      ι 4-34 P&AD
                  1/3-11 T&AD/ 1/3-43 P&AD
        3-14 P&AD
                 /3-34 P&AD
                              9-21 P&AD
```



## US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43.037.15362

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32

Lease # 14-20-603-410 API # 430371536500S1

Well # 34-24 Well # 3-11

Lease # 14-20 603-409 API # 430373009800S1 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Poto Wool

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

**Enclosures** 

FEB 2 1 2001

DIVISION OF OIL, GAS AND MINING.

#### WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	26-12 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	36-21 POW 36-12 POW 36-22 P&AD		
	2-11 POW 2-21 WIW	2-23 P&AD 2-14 P&AD 11-11 D&AD	WELL#	22-32 P&AD 22-42 P&AD 22-23 P&AD		
	23-21 POW 23-41 POW	20-603-376 23-23 P&AD 23-33 P&AD 23-14 POW 23-34 P&AD	WELL#	32-23 POW		
	8 LEASE # 14-; <b>5-43 P&amp;AD</b> <b>8-41 P&amp;AD</b>			27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD	
	9 LEASE # 14-2 27-21 POW 27-22 POW 28-43 P&AD 27-34 P&AD 33-21 P&AD 34-31 POW 33-32 P&AD 33-23 POW 33-34 WIW 34-23 WIW 28-34 P&AD	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW	34-21 WIW 34-41 P&AE 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW 33-14 P&AE 34-13 POW 34-14 WIW 34-33 POW			
TRACT # WELL #	11 LEASE # 14 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	-20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROPO 3-23 P&AD 3-43 P&AD 9-21 P&AD		T 495 R 24E 43-031-15362	S-3

#### WHITE MESA UNIT WELLS BY TRACTS AND STATUS

TRACT# <b>WELL#</b>	1 LEASE # 14-2 26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW 25-34 P&AD 35-21 P&AD 35-41 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	LEASE # 14-20- 36-21 POW 36-12 POW 36-22 P&AD	603-258
TRACT # WELL #	2-21 WIW		WELL#	LEASE # 14-20- 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
TRACT# WELL#	23-41 POW 23-12 POW	23-23 P&AD	TRACT # 7 WELL #	LEASE # 14-20- 32-23 FOW 32-14 F&AD 32-34 FOW	603-407
TRACT # WELL #	8 LEASE # 14-2 5-43 P&AD 8-41 P&AD	20-603-408	TRACT # 10 WELL #	) LEASE # 14-20 27-41 F'&AD 27-32 F'&AD 27-14 F'&AD	27-13 P&AD 27-23 POW
TRACT # WELL #	27-22 POW	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW	34-32 WIW 34-24 POW 34-43 WIW 33-14 P&AI		
TRACT # WELL # T425 R24E SFC-03 43-039-1536	4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 2 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	4-20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROP 3-23 P&AD 3-43 P&AD 9-21 P&AD	10-41 P&AD	

RECEIVE

MAR 1 1 2002

DIVISION OF OIL, GAS AND MINING



# US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley, Vice President

Pates Wooley

**Enclosures** 

RECEIVED

MAR 1 1 2002

DIVISION OF OIL GAS AND MINING